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IDENTITY RECORD

Since 1934



Producing hydroelectricity



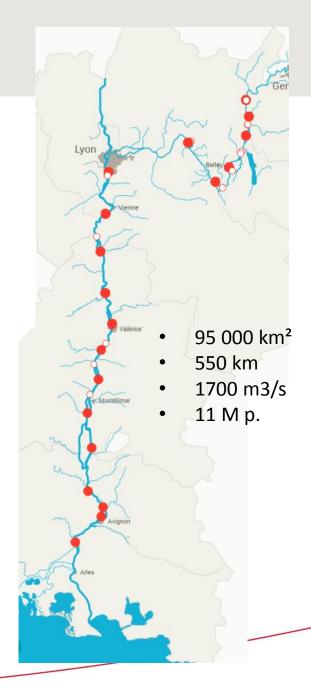
Developing inland navigation



Facilitating irrigation for agriculture

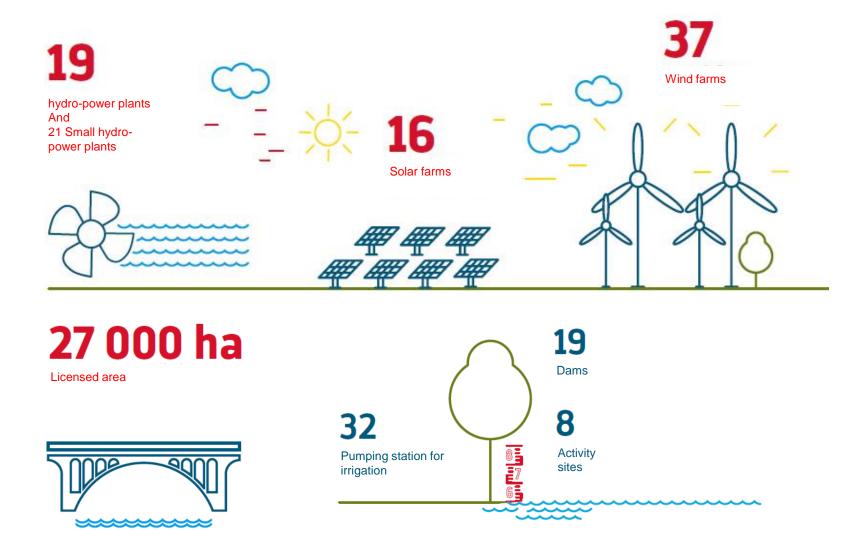
CNR in 2018

- 1st French electricity producer in 100% renewable
- 2nd French electricty producer
- 25% of French hydropower generation
- Optimization of 770 MW from SHEM reservoirs and 52 HPP





100 % RENEWABLE PRODUCTION





MANAGE AND COMMERCIALIZE ENERGY

Market operators

sell the energy

produced at the

direct market

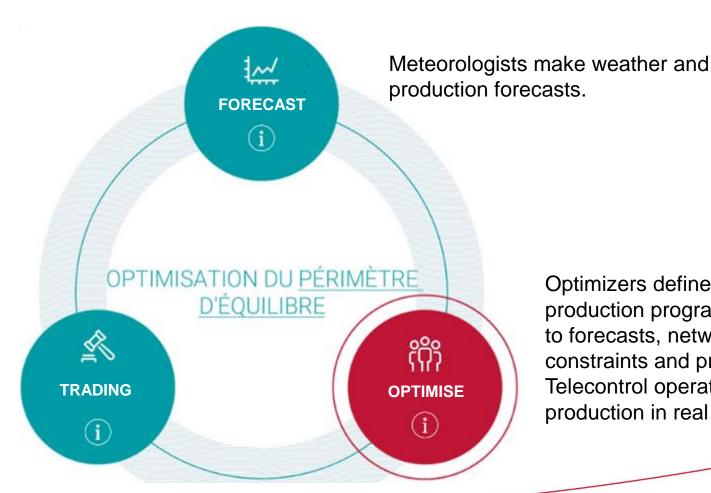
volume of

transactions.

best price through

access and a high

The COCPIT (Center for Optimization and Conduct of Intermittent Production): a unique and efficient organization to promote the energy produced by CNR and its customers



Optimizers define the production program according to forecasts, network constraints and prices. Telecontrol operators adjust the production in real time.



Context

Recent change in European ancillary services market:

- **❖** Weekly tenders of control reserve availability organised by RTE (french TSO)
- Tender every Tuesday for next week (W+1)
 - → Necessity for CNR to have quantified estimations of hydropower production on week W+1
 - →Lead times of interest imply to account for uncertainties

Solution

Building of a <u>daily discharge</u> forecasting chain using <u>ensemble meteorological</u> forecasts



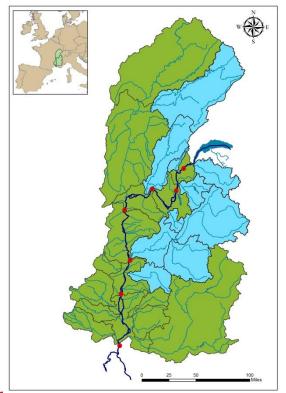
Simplified description of the forecasting chain

Ensemble precipitation and

7 gauging stations

Observed discharge temperature forecasts (CNR) (ECMWF) CEMANEIGE degree-day snow accumulation and melting model 10 mountain catchments GRP (adapted for daily time-step) rainfall-runoff model 24 catchments Routing module of discharge along the Rhône river 7 gauging stations Post-processing for bias correction

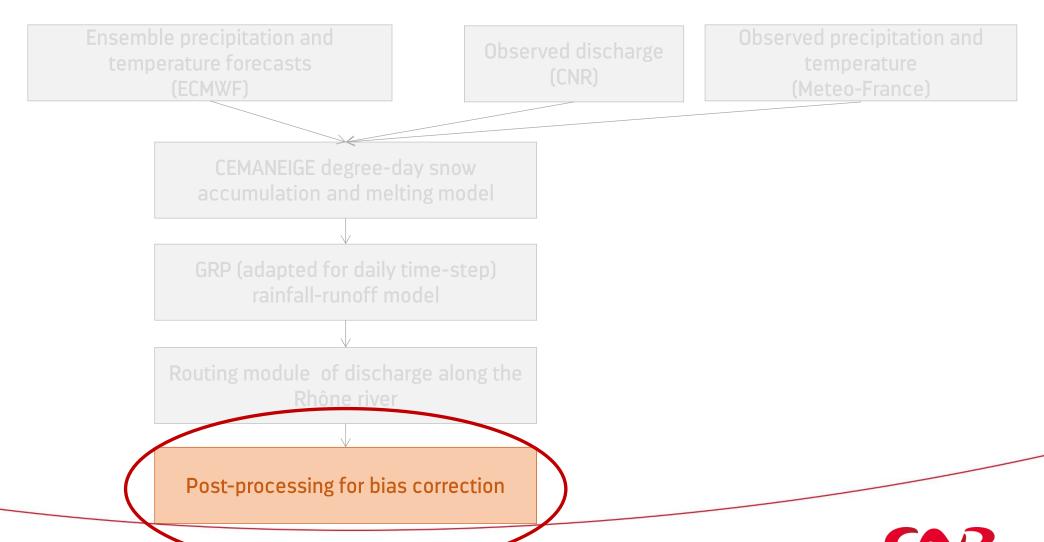
Observed precipitation and temperature (Meteo-France)



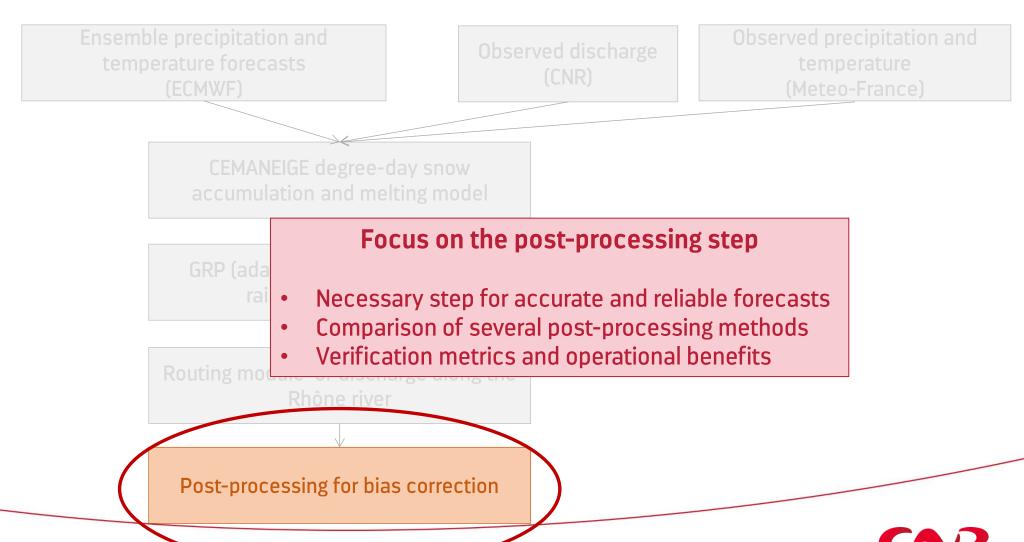
The Rhône river sub-catchments and gauging stations



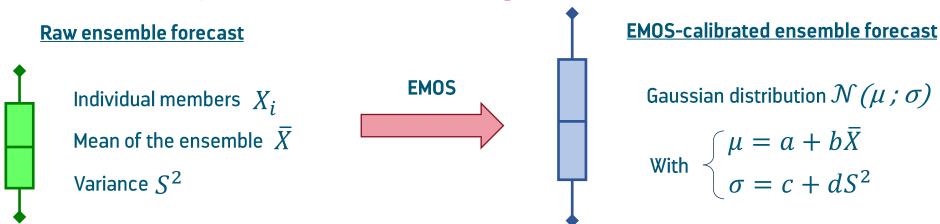
Simplified description of the forecasting chain



Simplified description of the forecasting chain



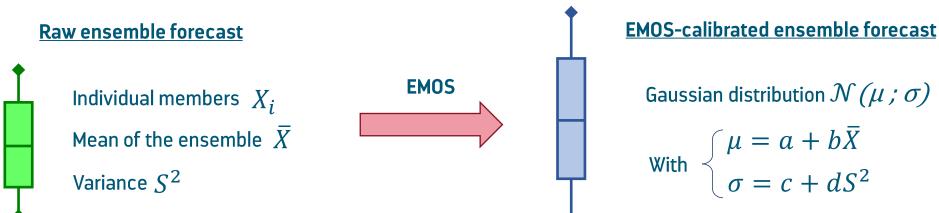
Ensemble Model Output Statistics (EMOS) (Gneiting et al., 2005)



→ Since discharge distribution is not Gaussian, we first apply a Box-Cox transform



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EMOS performed by flow range

- Same as EMOS, with distinction between 4 different groups of discharge values
- We separate discharge in 4 equal groups defined by quantiles:
 - Min-Q25%.
 - Q25%-Q50%
 - Q50%-Q75%
 - Q75%-Max

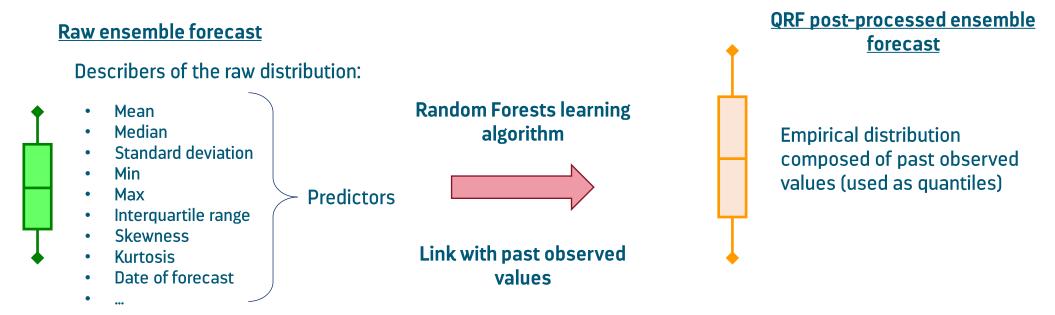


Quantile Regression Forests (QRF) (Meinshausen, 2006)

QRF post-processed ensemble Raw ensemble forecast forecast Describers of the raw distribution: **Random Forests learning** Mean Median algorithm **Empirical distribution** Standard deviation composed of past observed Min values (used as quantiles) Max **Predictors** Interquartile range **Skewness** Link with past observed **Kurtosis** values Date of forecast



Quantile Regression Forests (QRF) (Meinshausen, 2006)

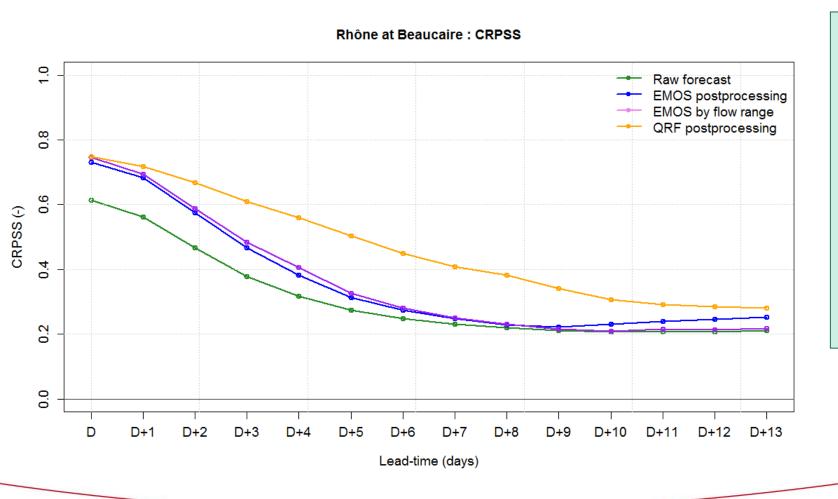


Evaluation strategy for the 3 compared post-processing methods

- 5 years of observed values and raw forecasts (2011-2015)
- ❖ 3 years used for calibration and learning (2011-2013)
- 2 years for evaluation of performances (2014-2015)



Continuous Ranked Probability Skill Score (CRPSS)



Main features

- All 3 post-processing methods improve general performances
- Differentiating EMOS by flow range does not enhance performances
- Quantile Regression
 Forests (QRF) appears as
 the most performing
 method

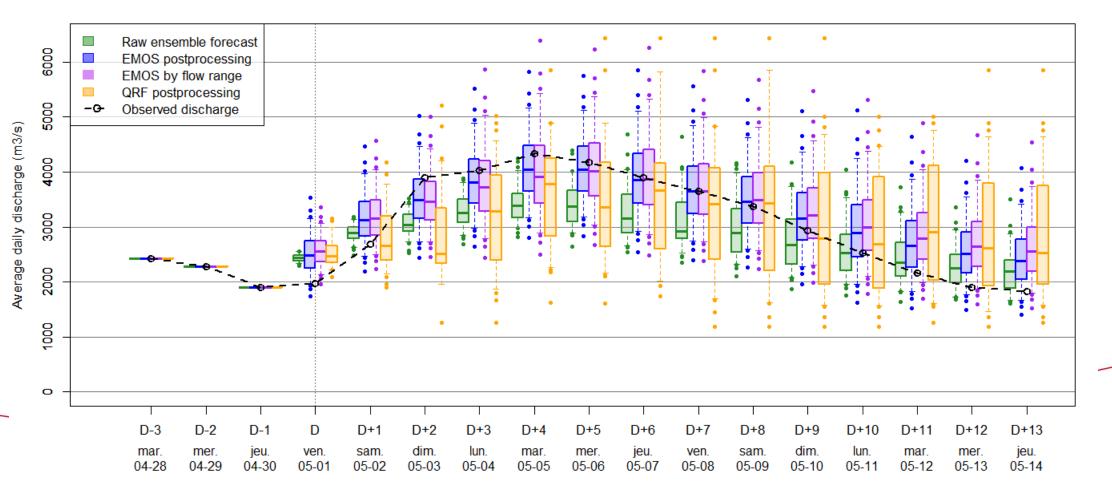


Examples of actual use cases: flood

Flood situation

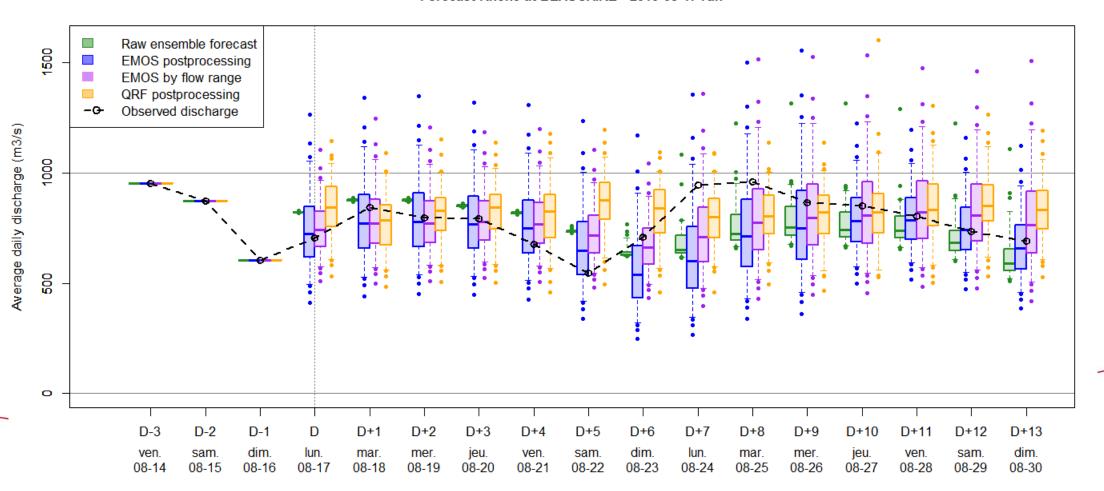
- EMOS fixes the tendency of raw forecasts to underestimate discharges
- QRF seems to present over-dispertion

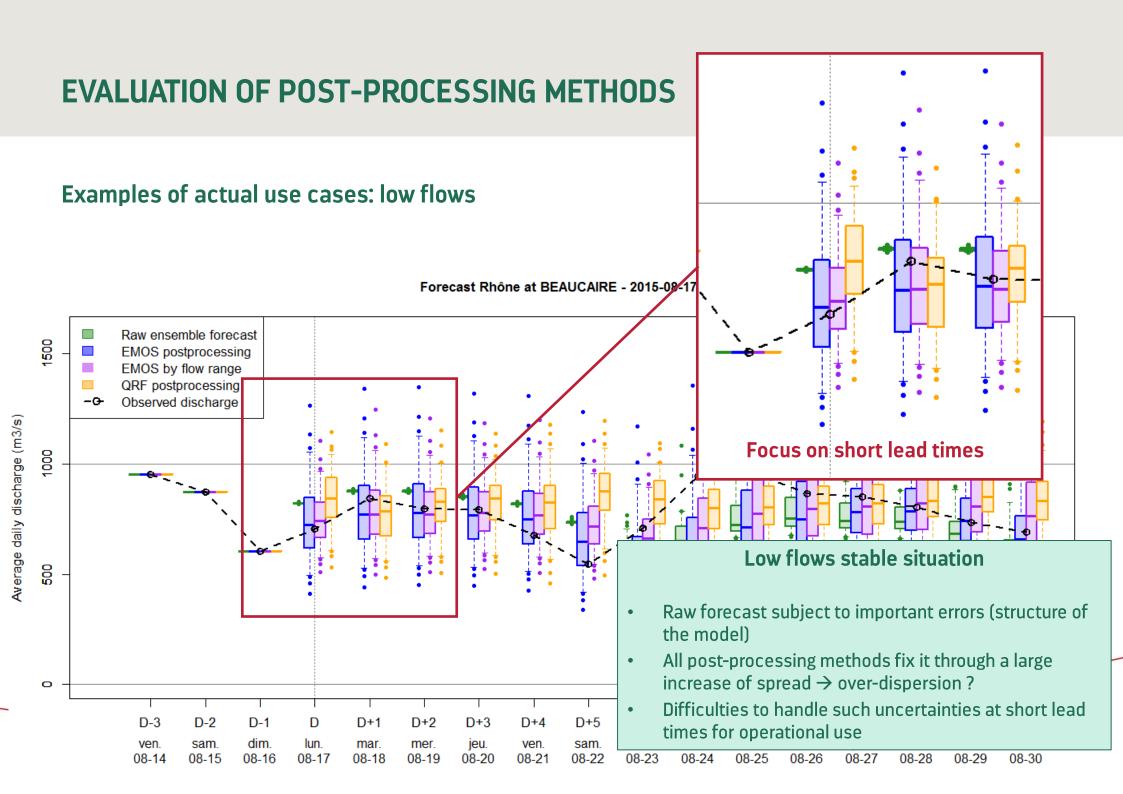
Forecast Rhône at BEAUCAIRE - 2015-05-01 run



Examples of actual use cases: low flows

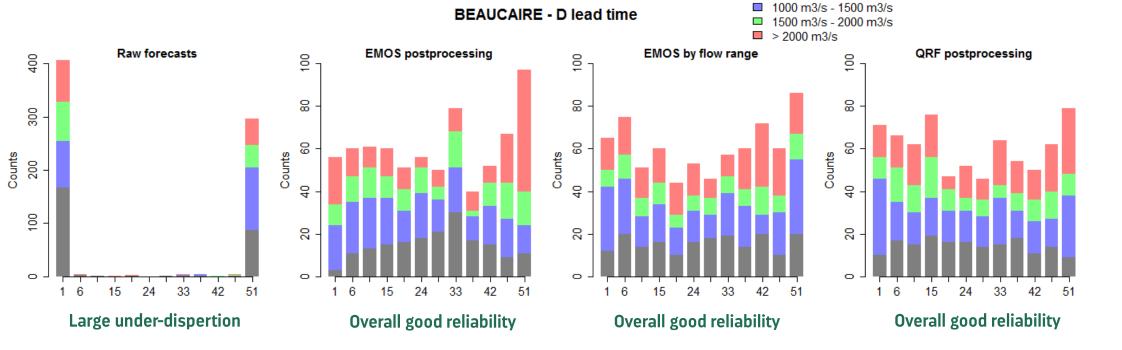
Forecast Rhône at BEAUCAIRE - 2015-08-17 run





Examples of actual use cases: low flows

Reliability (rank) histograms for D day lead time:





Focus on short lead times

D+2

< 1000 m3/s</p>

Raw ensemble forecast EMOS postprocessing

D-1

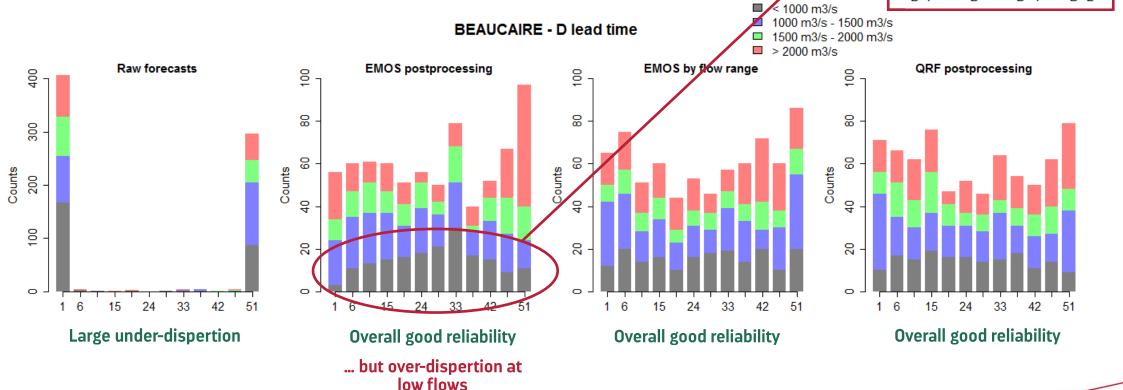
D

D+1

EMOS by flow range QRF postprocessing Observed discharge



Reliability (rank) histograms for D day lead time:





Focus on short lead times

Raw ensemble forecast

EMOS postprocessing

D-1

D

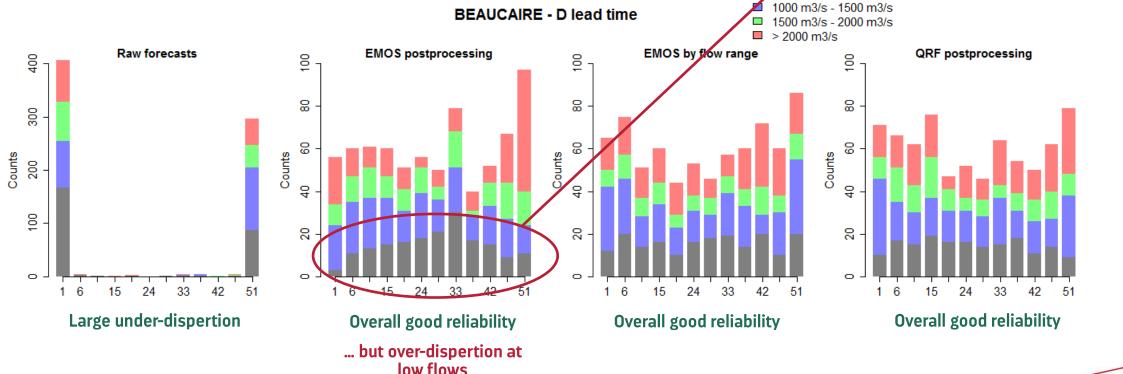
D+1

D+2

EMOS by flow range QRF postprocessing Observed discharge

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D+1

D+2

Raw ensemble forecast EMOS postprocessing

EMOS by flow range QRF postprocessing Observed discharge

1000 m3/s

D-1

Low flows stable situation

- EMOS calibrated by flow range and QRF better than EMOS for reliable low flows forecasts at short lead times
- Still an <u>unrealistic</u> large spread for short lead times → post-processing methods can not <u>totally fix structural errors of the model</u>

CONCLUSIONS / PERSPECTIVES

Key findings

- ❖ First implementation of an ensemble forecasting chain for operational purpose at CNR
- Several post-processing methods have been compared
- Quantile Regression Forests (QRF) appears to give better results than EMOS
- Satisfying behaviour of the model in flood conditions
- Difficulties to predict low-flow situations: unrealistic over-dispersion of the forecasts
 - → Inherent to structural errors (hydrological + routing modules)
 - → Post-processing methods can not totally fix structural errors

Perspectives

- Improvement of the hydrological and routing steps of the model
- Design of a more complex and ambitious operational ensemble forecasting tool working at 6 hours timestep and dedicated to flood predictions



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