Coordinating the hydropower industry's research needs

Emma Hagner, Energiforsk 13/9 - 2023



Vision We are the hub of Swedish energy research

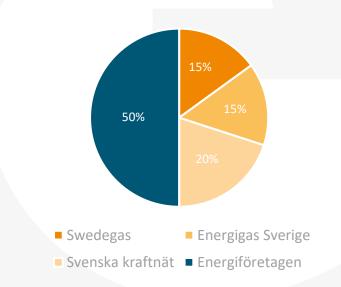
Through collaboration and dialog, we conduct energy research so that new knowledge creates value for industry, decision-makers and the whole society.





This is Energiforsk

- Politically neutral
- Non-profit making
- Four owners







What Energiforsk do

We make the world of energy smarter!

- Initiates, coordinates, and conducts research and analysis
- Initiates, quality assures, and manages projects
- Leverages the industry's research resources
- Provides specialist services in the field of energy
- Communicates knowledge and research results
- Contributes to a robust and sustainable energy system















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Hydropower and environment



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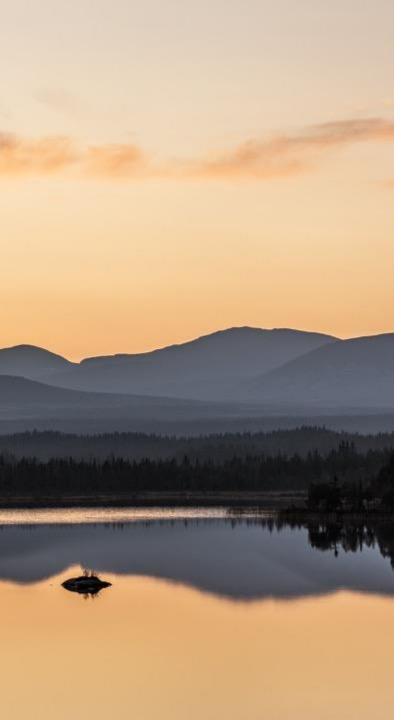
Hydropower Concrete Program, Hydropower Rock Engineering Research, Digitalization in Hydropower



Madelene Danielzon Larsson

Hydrological Development Program, Compensatory fish farming





Hydropower

- Conduct research for safe and cost-effective hydropower.
- Develop new knowledge for the environmental adaptation of hydropower.
- Ensure that hydropower continues enabling increasing shares of wind and solar power in the energy system.
- Around 30 active stakeholders, including the Swedish Energy Agency, Svenska kraftnät, hydropower owners, and technical consultants.
- 15 research and development programs
- Project budgets between 50,000 and 13 million SEK. An average of 80+ active projects..



Our R&D portfolio

Hydropower Concrete Program



Hydropower Rock Engineering R&D



Dam Safety Development Program



Swedish Centre for Sustainable Hydropower



Hydrological Development



Digitalization in Hydropower



Hydropower and environment



Compensatory Fish Farming



Applied Hydropower Technology



Hydrological development program HUVA

C Energiforsk

Marc Girons Lopez Hydrologist, Uniper Member of HUVA

HUVA – Hydrological development program

Cross-industry network aimed at addressing common challenges and promoting the advancement of applied hydrological knowledge

Strong focus on hydrological forecasting

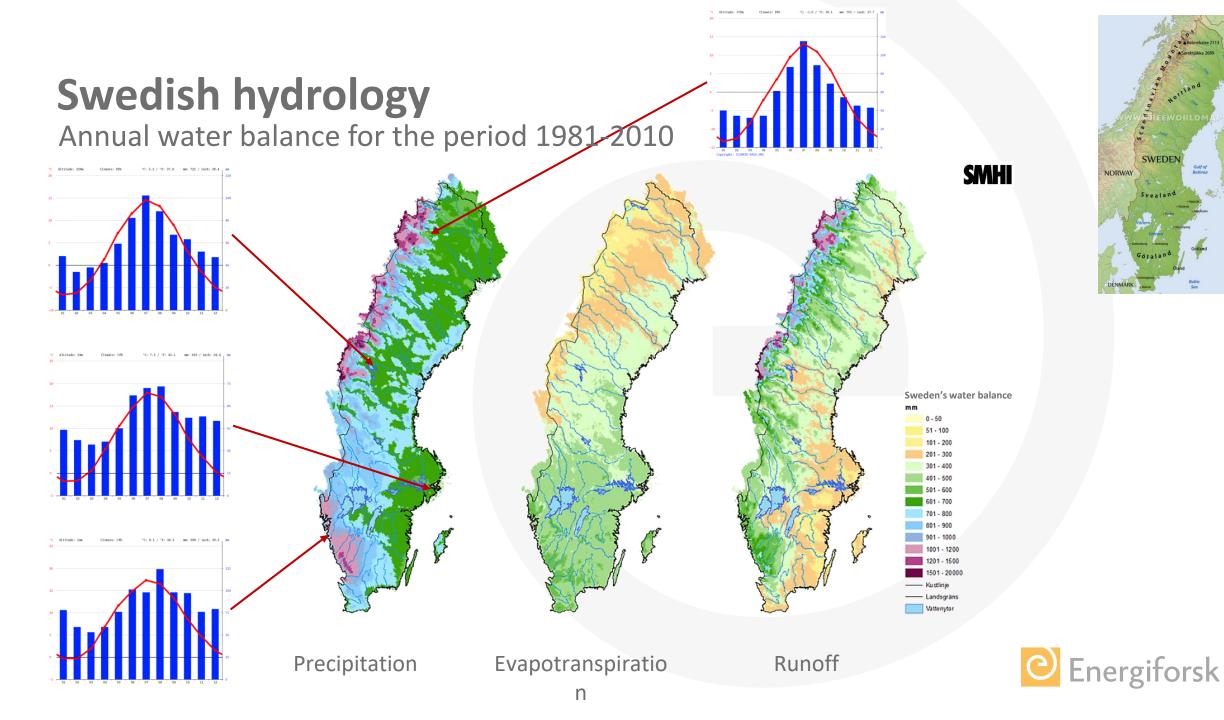
Funding of applied hydrology R&D projects





Hydrological constrains, of Swedish Hydropower

operation, and development



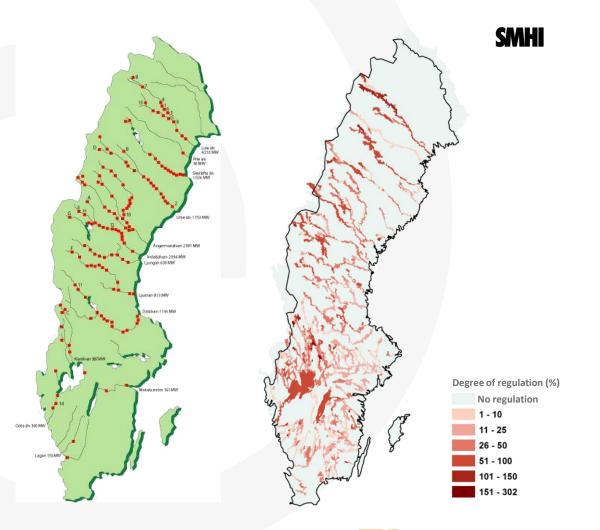


Swedish hydropower industry

Favourable conditions and long history of hydropower production.

Currently:

- About 2000 hydropower stations
- Total production of 65 TWh in a "normal year", concentrated **mostly in northern Sweden**
- Production of about 45% of the electricity in Sweden



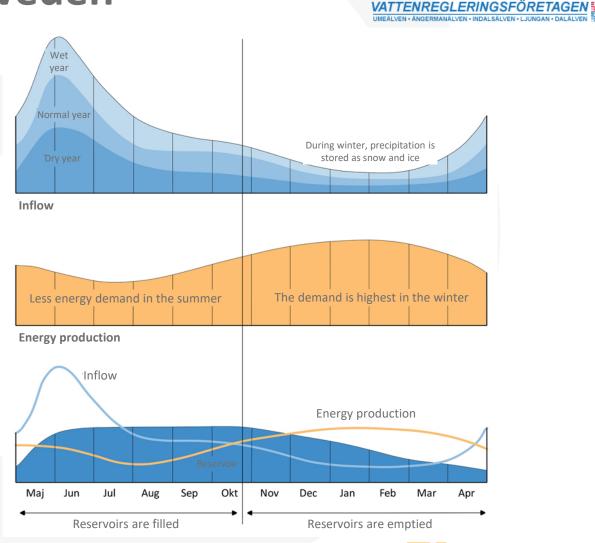


Hydropower operation in Sweden

Hydrological cycle dominated by snow

Demand is highest in the winter months

Decoupling between production capacity and energy needs





Operational framework

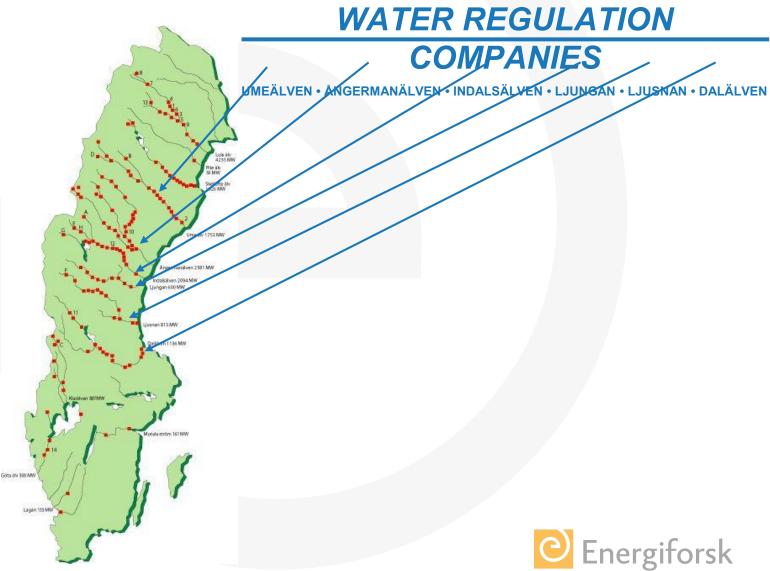
Water Regulation Companies...

... coordinate the hydropower operation in co-owned rivers

... produce hydrological forecasts on behalf of producers

This operational modelling setup and forecasting system is owned by SMHI and is operated through a license fee

SMHI is responsible for most research and development



Hydrological modelling and forecasting in the hydropower industry

Focus on estimating the present and future **inflow** to reservoirs

Inflow data is used for:

- Optimization of production plans for reservoirs
 - Spatial scale: local (sub-catchment) scale
 - Time horizon: real-time, day-ahead, up to 2 weeks

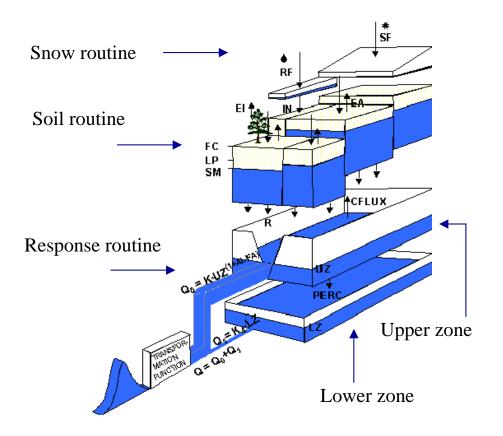
Price forecasting

- Spatial scale: mostly large-scale models including at least Sweden and Norway
- Time horizon: from 2 weeks to several months



Short-range forecasting

- HBV model (Bergström, 1976)
 - Conceptual, semi-distributed model with elevation and vegetation zones
 - Precipitation and temperature as driving data
 - Daily time step
 - Production of deterministic and ensemble shortrange forecasts based on NWP

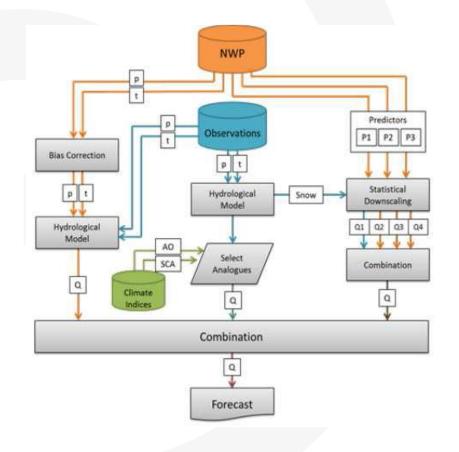




Long-range forecasting

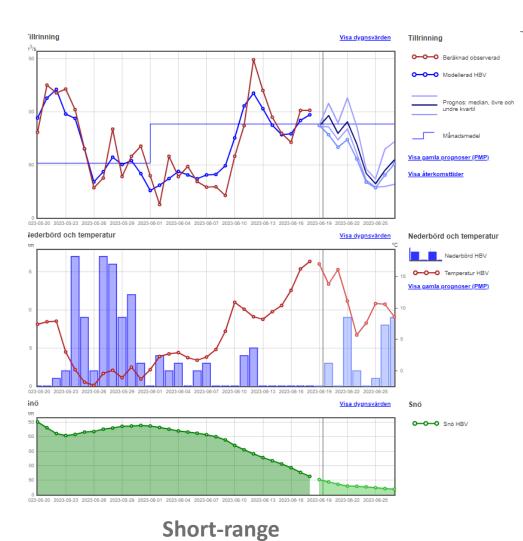
• HBV model

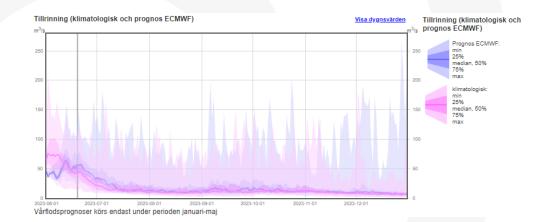
- Ensemble streamflow prediction (ESP)
- Multi-method model (Foster, 2018)
 - Weighted combination of historical, statistical and dynamic forecasts





Information for operational planning





Long-range



Current challenges

- Implementation of **distributed modelling** for a more realistic representation of key processes, such as snowpack dynamics.
- Short-range forecasting
 - Hourly resolution when necessary (spring flood onset, storms)
 - Data assimilation (e.g., satellite data)
- Long-range forecasting
 - Improve the understanding of large-scale atmospheric patterns and teleconnections to hydrological dynamics in Sweden
 - Consider **climate change** (i.e., non-stationarity) in ESP forecasts

Bridging the gap between research and operational use



HUVA programme period 2024-2026

Research fund of 2.4 MKr within the upcoming HUVA programme period

Call for proposals opening soon Take a look at our poster this afternoon for more information!

